## Regional Roundtable on Infrastructure Governance Regulation, Governance and Transparency

## Technology to

 Improve Infrastructure Governance- A Perspective of Indian Power System


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## Indian Power System - Outlook

| Installed Capacity ~ 356 GW |  |  |
| :---: | :---: | :---: |
| Annual Consumption - 1250 BU |  |  |
| Peak Demand Met: 175 GW |  |  |
| One Nation - One Grid - One Frequency |  |  |
| 2nd Largest Synchronous Grid in World |  |  |
| Voltage Level | Circuit Kilometers <br> (CKM) | Transformation Capacity(MVA) |
| HVDC | 15556 | 22500 |
| 765 kV | 41809 | 211500 |
| 400 kV | 180746 | 324822 |
| 220 kV | 175296 | 352481 |

24x7, Affordable \& Quality Power for All

Seamless Cross-Country power flow
Large Scale Renewables Capacity Addition - 175 GW by 2022

International Cooperation-
Towards integrated power system

## Towards Integrated Global Power System



## POWERGRID - Growth Story



Planwise Growth

- CKM (cum.)


Planwise Growth

- MVA (cum.)



## Challenges in Building Power Transmission Infrastructure

* Generation projects issues:
- Uncertainties in time line, Power Purchase Agreements and Long Term Access
Renewable Energy Integration with Grid:
- RE Generation gestation $\sim 1$ year while it is 2-3 years for transmission system
- Issues in grid stability due to inherent intermittency, variability and uncertainty.
* Implementing multiple large Projects within Time and Cost
- Approval of Projects
- Transparency in Procurement
- Monitoring of Progress
- Quality Control \& Inspection
* Land Acquisition \& Right-of-Way (RoW)
- Delays \& Compensation issues
* Asset Management
- Increasing Asset Base, Complexity \& Ageing Assets
- Nature's Vagaries, Changing Climate and Wind Pattern
- High Availability and Reliability


## Meeting Challenges in Transmission through Technology

## Planning based on projected demand

* High Capacity Transmission Corridors
- $>60,000 \mathrm{MW}$ created connecting the major generating pockets to the demand centers.
* Renewable Energy Integration with Grid:
- Special green energy corridors created proactively based on assessment of potential Renewable Energy Generation.
- To manage intermittency \& variability STATCOM, Fault Ride through technology, Renewable energy management centers (REMC) established.
Integrated Project Management \& Control
*Transparency \& Quality
- E-Procurement, E-Reverse Auction for price efficiency.
- All payments being done digitally.
- Process for inspections being carried out online, saving time and ensuring quality and effective monitoring.
- Enterprise Resource Planning (ERP).


## New Technologies - Improving Reliability \& Efficiencies

Land Acquisition \& Right-of-Way (RoW)

- High Voltage lines to save RoW.
- $400 \mathrm{kV} \rightarrow 765 \mathrm{kV}$ EHVAC $\rightarrow 1200$ UHVAC (Highest Voltage in the World)
- $\pm 500 \mathrm{kV} \rightarrow \pm 800 \mathrm{kV}$ HVDC
- Multi circuit/ Pole type towers.
- Use of Gas Insulated Switchgear for land optimisation.
- Light HVDC - Voltage Source Converter (VSC)
- Increase in capacity of transmission corridor through - HTLS Conductor, Series Capacitor
$\begin{array}{ll}\text { Making } & \text { grid smarter for } \\ \text { enhanced reliability - STATCOMs, } \\ \text { WAMS, REMCs }\end{array}$

| Voltage | ROW <br> (m) | Capacity <br> (MW) | MW/ <br> m- <br> RoW |
| :--- | :---: | :---: | :---: |
| 400 kV (D/c) | 46 | 1000 | 22 |
| 765 kV (S/c) | 64 | 2100 | 33 |
| 765 kV (D/c) | 69 | 4200 | 61 |
| $\pm 500 \mathrm{kV} \mathrm{HVDC}$ | 52 | 2500 | 48 |
| $\pm 800 \mathrm{kV} \mathrm{HVDC}$ | 70 | 6000 | 90 |
| 1200kV UHVAC | 100 | 8000 | 80 |

Reduction in Land Requirement

- Cost Saving; Faster Execution through GIS
Enhanced Stability \& Reliability
- RE Integration, Grid Balancing
Reduced Carbon Footprint
- Forest Area reduced from 6\% in 1998 to $2.26 \%$


## Meeting Challenges in Transmission through Technology



National Transmission Asset Management Centre (NTAMC)

* Control Centre for Management of POWERGRID's Transmission Assets.
* Remote Operation of >200 EHV Sub-stations.
* NTAMC is equipped with latest softwares like;
- AFAS (Automated Fault analysis software); SCADA; Visual Monitoring System (VMS); Remote Access System (RAS) and others for asset management


## Meeting Challenges in Transmission through Technology



Patrolling of Lines through Drones, Helicopters and Tablet App based


GIS Mapping of transmission assets


Process Bus for Substation Automation

## International Benchmarking: Comparison with Peers

## Philosophy of benchmarking



## International Benchmarking for Transmission Lines



Cost Outlier: NG13,TNB13,ELE15,TEP15,TEP: SLOutlier: TRS13,LAN13,ELE15,WEP15,LAN15,TRS

## International Benchmarking for Substations



## Way Forward: Planning for future

## Technology Integration for Infrastructure Management



Asset Health Indexing of Transformers


Battery Energy Storage Systems


Use of Hybrid GIS


Superconducting Fault Current Limiter


Substation Inspection Robots


Gas Insulated Lines

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